

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/

ISSUE DATE 17-03-2020
DUE DATE 25-03-2020

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 08.04.2019 to 14.04.2019. (Week No.02/F.Y. 2019-20) Rev-01.

Sir,

Please find herewith with the Statement of Deviation charges for the Week-02/FY19-20 Rev-01

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for previous month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.


While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully



Manager (Energy Accounting)

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Deviation Settlement Account issued by Delhi SLDC for the period of 08.04.2019 to 14.04.2019(Week 02/FY-19-20)Rev-01

Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 08.04.2019 to 14.04.2019(Week 02/FY-19-20)Rev-01

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
8	69.923463	69.146436	-0.777027	-26.20944	5.000000	26.20944	1.38131	0.51511	1.89642
9	71.803740	71.432448	-0.371292	-9.31310	9.000000	16.76358	0.18589	0.54625	8.18262
10	75.526808	75.201046	-0.325762	-8.50016	5.000000	8.50016	1.97809	1.17210	3.15019
11	78.843881	78.263694	-0.580187	-22.19908	5.000000	22.19908	0.01276	1.13825	1.15101
12	78.587159	76.678228	-1.908931	-66.14747	14.000000	185.21292	7.44522	1.14330	127.65397
13	73.651611	72.919734	-0.731877	-26.16858	5.000000	26.16858	3.85603	1.21880	5.07483
14	70.804898	71.109737	0.304839	21.83356	5.000000	21.83356	6.26241	1.47947	51.40900
	519.141560	514.751323	-4.390237	-136.70427	48.000000	306.88732	21.12171	7.21328	198.51804

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	I.P.STN	-1.93094	0.00000	0.09049	0.00000	-1.84045
2	RPH	-2.03301	0.00000	0.12432	0.00000	-1.90869
3	G.T.STN.	0.00000	5.20757	1.03645	9.20207	15.44609
	IPGCL	-3.96395	5.20757	1.25127	9.20207	11.69695
4	PRAGATI GT	0.00000	0.83613	0.80352	0.87553	2.51519
5	BAWANA	-6.98127	0.00000	0.86207	2.49723	-3.62197
	PPCL	-6.98127	0.83613	1.66559	3.37276	-1.10678
6	BTPS	0.00000	5.34050	0.25775	0.00000	5.59825
7	BYPL	-25.82972	0.00000	5.98939	17.30719	-2.53313
8	BRPL	-15.58612	0.00000	17.15252	182.77206	184.33846
9	TPDDL	-41.28792	0.00000	9.77340	28.75359	-2.76093
10	NDMC	-93.29205	0.00000	6.11808	50.45274	-36.72123
11	MES	0.00000	26.17506	1.53633	7.63871	35.35010
12	N.Railways	0.00000	7.90523	0.85628	7.38820	16.14970
	TOTAL	-186.94102	45.46450	44.60061	306.88732	210.01140

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	8-Apr-19	9-Apr-19	10-Apr-19	11-Apr-19	12-Apr-19	13-Apr-19	14-Apr-19
ACP in P/kwh	318.42	317.70	320.48	332.62	369.07	343.93	333.24
Energy Charges of GT used in DSM	347.40	347.40	347.40	347.40	347.40	347.40	347.40
Energy Charges of PPCL used in DSM	251.70	251.70	251.70	251.70	251.70	251.70	251.70
Energy Charges of BAWANA used in DSM	308.80	308.80	308.80	308.80	308.80	308.80	308.80

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
08.04.2019 to 14.04.2019(Week 02/FY-19-20)Rev-01

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.84045	0.00000	-1.84045
2	RPH	1.90869	0.00000	-1.90869
3	G.T.STN.	0.00000	15.44609	15.44609
A)	IPGCL	3.74914	15.44609	11.69695
4	PRAGATI GT	0.00000	2.51519	2.51519
5	Bawana	3.62197	0.00000	-3.62197
B)	PPCL	3.62197	2.51519	-1.10678
6	BTPS	0.00000	5.59825	5.59825
7	BYPL	2.53313	0.00000	-2.53313
8	BRPL	0.00000	184.33846	184.33846
9	TPDDL	2.76093	0.00000	-2.76093
10	NDMC	36.72123	0.00000	-36.72123
11	MES	0.00000	35.35010	35.35010
12	N.Railways	0.00000	16.14970	16.14970
C)	Total Delhi Deviation Amount	49.38639	259.39779	210.01140
14	*Regional Deviation NRPC	198.51804	0.00000	-198.51804

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.92

(i)	Actual drawal from the grid in MUs	514.751323
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.060726
	(b) GT	11.301855
	(c) Pargati	24.103650
	(d) BTPS	-0.150050
	(e) Bawana	73.412581
	(f) MSW Bawana	2.593489
	(g) EDWPCL	0.835538
	Total	112.036337
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	626.787660
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	189.399531
	(b) BRPL	259.350950
	(c) BYPL	139.877138
	(d) NDMC	26.674669
	(e) MES	4.338502
	(f) IP	0.004105
	(g) N.Railways*	1.347370
	Total	620.992264
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.795396
(vi)	Trans. Loss((v)*100/(iii)) in %	0.92

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	26.211222	26.028386	-0.1828359	-2.53887	1.18383	3	0.83765	-0.51739
9-Apr-19	27.206171	27.108098	-0.0980728	-2.77459	0.51628	1	0.26075	-1.99756
10-Apr-19	27.741155	27.434990	-0.3061653	-10.22795	0.34971	4	0.64503	-9.23321
11-Apr-19	28.668529	28.370042	-0.2984866	-11.27912	0.00953	3	4.20689	-7.06270
12-Apr-19	28.763471	28.461383	-0.3020878	-10.88576	0.88889	6	19.87683	9.87995
13-Apr-19	26.199486	26.026661	-0.1728255	-3.12259	2.01320	4	2.37399	1.26460
14-Apr-19	26.222541	25.969971	-0.2525701	-0.45903	4.81197	8	0.55244	4.90538
Total	191.012575	189.399531	-1.6130439	-41.28792	9.77340	29	28.75359	-2.76093

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	34.927784	34.929026	0.0012419	-1.35878	0.33361	1	0.14943	-0.87574
9-Apr-19	35.539789	35.648538	0.1087491	6.08618	0.47930	5	2.85980	9.42528
10-Apr-19	36.780824	37.197370	0.4165467	20.83784	3.12526	5	1.64268	25.60578
11-Apr-19	39.043895	38.704973	-0.3389223	-7.61429	0.88113	4	3.78664	-2.94652
12-Apr-19	40.098272	38.722910	-1.3753616	-35.92036	6.16172	13	142.10880	112.35016
13-Apr-19	38.349261	37.907070	-0.4421917	-13.54714	1.94084	6	15.44912	3.84282
14-Apr-19	35.941014	36.241063	0.3000488	15.93042	4.23066	7	16.77558	36.93667
Total	260.680839	259.350950	-1.3298891	-15.58612	17.15252	41	182.77206	184.33846

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	18.905902	18.531565	-0.3743368	-10.06390	0.79816	4	4.42720	-4.83854
9-Apr-19	19.042858	18.903917	-0.1389411	-3.53607	0.27097	2	0.66462	-2.60048
10-Apr-19	20.484465	20.322620	-0.1618448	-5.62623	0.36026	2	0.17741	-5.08856
11-Apr-19	21.179029	21.173568	-0.0054612	1.88862	0.05328	2	0.46961	2.41151
12-Apr-19	21.230717	20.980135	-0.2505819	-6.33176	1.93062	5	9.63454	5.23341
13-Apr-19	20.547142	20.465703	-0.0814389	-2.01128	0.91324	5	1.91139	0.81335
14-Apr-19	19.587416	19.499630	-0.0877865	-0.14909	1.66285	1	0.02243	1.53619
Total	140.977529	139.877138	-1.1003912	-25.82972	5.98939	21	17.30719	-2.53313

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	4.389126	3.786966	-0.6021596	-18.93218	1.82922	9	18.73896	1.63599
9-Apr-19	4.498308	3.892905	-0.6054028	-20.37433	0.81385	6	11.48832	-8.07217
10-Apr-19	4.668463	3.935139	-0.7333245	-31.04629	0.52555	11	5.38434	-25.13640
11-Apr-19	4.494470	4.201172	-0.2932976	-11.36499	0.27738	1	1.41297	-9.67464
12-Apr-19	4.462289	4.168233	-0.2940567	-11.58642	0.29205	2	7.05207	-4.24230
13-Apr-19	3.654560	3.461930	-0.1926300	-5.43436	1.87941	3	3.09866	-0.45629
14-Apr-19	3.018295	3.228325	0.2100302	5.44653	0.50062	4	3.27742	9.22458
Total	29.185510	26.674669	-2.5108411	-93.29205	6.11808	36	50.45274	-36.72123

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.523053	0.606573	0.0835203	2.55918	0.03365	3	0.84435	3.43718
9-Apr-19	0.522063	0.609414	0.0873511	3.08076	0.09618	3	0.86856	4.04550
10-Apr-19	0.521165	0.629939	0.1087742	4.77093	0.40296	5	0.37610	5.54999
11-Apr-19	0.519467	0.663425	0.1439578	5.61358	0.00000	7	4.88543	10.49901
12-Apr-19	0.549836	0.666895	0.1170590	4.88445	0.50741	0	0.00000	5.39186
13-Apr-19	0.488915	0.592510	0.1035954	3.49490	0.39555	1	0.66426	4.55472
14-Apr-19	0.506806	0.569746	0.0629396	1.77126	0.10059	0	0.00000	1.87184
Total	3.631305	4.338502	0.7071974	26.17506	1.53633	19	7.63871	35.35010

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.161294	0.198933	0.0376393	1.06653	0.00748	7	0.82105	1.89507
9-Apr-19	0.163971	0.175972	0.0120010	0.58397	0.03932	9	0.49392	1.11720
10-Apr-19	0.163971	0.207964	0.0439930	2.02154	0.26007	8	0.25498	2.53659
11-Apr-19	0.163971	0.193690	0.0297190	1.45299	0.00306	9	1.62581	3.08185
12-Apr-19	0.163971	0.198581	0.0346100	1.37139	0.20396	6	2.50409	4.07943
13-Apr-19	0.163971	0.188928	0.0249570	0.81821	0.18553	8	1.24411	2.24785
14-Apr-19	0.163971	0.183302	0.0193310	0.59061	0.15686	5	0.44425	1.19172
Total	1.145120	1.347370	0.2022505	7.90523	0.85628	52	7.38820	16.14970

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.008400	0.000528	-0.0078716	-0.24856	0.00000	0	0.00000	-0.24856
9-Apr-19	0.008400	0.000557	-0.0078426	-0.26775	0.00646	0	0.00000	-0.26129
10-Apr-19	0.008400	0.000539	-0.0078606	-0.32879	0.03253	0	0.00000	-0.29626
11-Apr-19	0.008400	0.000601	-0.0077986	-0.30823	0.00000	0	0.00000	-0.30823
12-Apr-19	0.008400	0.000665	-0.0077346	-0.31502	0.02591	0	0.00000	-0.28910
13-Apr-19	0.008400	0.000603	-0.0077966	-0.25316	0.01921	0	0.00000	-0.23394
14-Apr-19	0.008400	0.000609	-0.0077906	-0.20944	0.00638	0	0.00000	-0.20307
Total	0.058800	0.004105	-0.0546955	-1.93094	0.09049	0	0.00000	-1.84045

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.891850	0.905157	0.0133070	-0.32100	0.07426	5	0.17651	-0.07023
9-Apr-19	0.886600	0.900591	0.0139910	-0.28739	0.04144	4	0.10803	-0.13792
10-Apr-19	0.889350	0.894402	0.0050520	-0.06677	0.05249	3	0.00316	-0.01112
11-Apr-19	1.102350	0.946005	-0.1563450	5.32190	0.49726	6	3.96993	9.78909
12-Apr-19	3.300350	3.229824	-0.0705260	1.08967	0.12786	10	3.31613	4.53366
13-Apr-19	2.530100	2.559243	0.0291430	-0.71185	0.18817	10	1.35299	0.82931
14-Apr-19	1.874350	1.866633	-0.0077170	0.18301	0.05497	10	0.27532	0.51330
Total	11.474950	11.301855	-0.1730950	5.20757	1.03645	48	9.20207	15.44609

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	-0.016800	-0.009255	0.0075450	-0.24239	0.01742	0	0.00000	-0.22497
9-Apr-19	-0.016800	-0.008992	0.0078080	-0.27516	0.00620	0	0.00000	-0.26896
10-Apr-19	-0.016800	-0.008641	0.0081590	-0.33299	0.00500	0	0.00000	-0.32799
11-Apr-19	-0.016800	-0.008277	0.0085230	-0.35263	0.00163	0	0.00000	-0.35100
12-Apr-19	-0.016800	-0.008761	0.0080390	-0.32711	0.01757	0	0.00000	-0.30955
13-Apr-19	-0.016800	-0.008629	0.0081710	-0.26961	0.02796	0	0.00000	-0.24165
14-Apr-19	-0.016800	-0.008171	0.0086290	-0.23313	0.04855	0	0.00000	-0.18457
Total	-0.117600	-0.060726	0.0568740	-2.03301	0.12432	0	0.00000	-1.90869

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	3.522250	3.518352	-0.0038980	0.28987	0.15049	3	0.09564	0.53599
9-Apr-19	3.521500	3.519438	-0.0020620	-0.03473	0.02046	6	0.01958	0.00531
10-Apr-19	3.492500	3.479256	-0.0132440	0.34815	0.06956	3	0.01647	0.43418
11-Apr-19	3.492500	3.480372	-0.0121280	0.31647	0.00412	6	0.23607	0.55667
12-Apr-19	3.517250	3.516816	-0.0004340	0.18486	0.20132	4	0.22503	0.61122
13-Apr-19	3.490500	3.487350	-0.0031500	0.07134	0.12044	2	0.02712	0.21890
14-Apr-19	3.083750	3.102066	0.0183160	-0.33983	0.23713	5	0.25562	0.15292
Total	24.120250	24.103650	-0.0166000	0.83613	0.80352	29	0.87553	2.51519

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	0.000000	-0.020323	-0.0203230	0.63896	0.00000	0	0.00000	0.63896
9-Apr-19	0.000000	-0.022021	-0.0220210	0.74459	0.01612	0	0.00000	0.76071
10-Apr-19	0.000000	-0.021271	-0.0212713	0.90419	0.09520	0	0.00000	0.99939
11-Apr-19	0.000000	-0.021780	-0.0217801	0.86422	0.00000	0	0.00000	0.86422
12-Apr-19	0.000000	-0.021983	-0.0219829	0.89975	0.07110	0	0.00000	0.97085
13-Apr-19	0.000000	-0.021408	-0.0214081	0.69889	0.05523	0	0.00000	0.75411
14-Apr-19	0.000000	-0.021264	-0.0212640	0.58990	0.02010	0	0.00000	0.61000
Total	0.000000	-0.150050	-0.1500504	5.34050	0.25775	0	0.00000	5.59825

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
8-Apr-19	10.924890	10.967431	0.0425406	-1.07877	0.25370	1	0.11864	-0.70643
9-Apr-19	10.912148	10.931713	0.0195654	-0.51577	0.06689	0	0.00000	-0.44888
10-Apr-19	10.592990	10.641530	0.0485402	-1.33283	0.02442	0	0.00000	-1.30841
11-Apr-19	10.773055	10.878503	0.1054477	-2.58305	0.00000	5	1.60571	-0.97734
12-Apr-19	10.072753	10.127833	0.0550808	-1.62800	0.12372	1	0.49544	-1.00884
13-Apr-19	9.956112	9.959893	0.0037807	-0.06173	0.27189	4	0.04693	0.25709
14-Apr-19	9.915258	9.905678	-0.0095792	0.21889	0.12146	7	0.23050	0.57084
Total	73.147205	73.412581	0.2653763	-6.98127	0.86207	18	2.49723	-3.62197

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017